

Minutes of Meeting of 6th Expert Working Group

Present: J. Gheury (CREG) B. Libert (CREG), T. Van Craenenbroeck (VREG), L. Degroote (Eandis), D. Benzennou (Sibelga), A. Leroux (Resa), A. Dexters (Infrax), D. Halkin (ORES), D. Van Gulick (ORES), B. Gouverneur (Synergrid), P. Schell (Restore), C. De Jonghe (Actility), J. Arbeille (EnergyPool) , S. Harlem (Febeg), F. Dalez (ENI), N. Koelman (EDF Luminus), B. Massin (ENGIE), P.Ottoy (ELIA), V. De Wilde (ELIA), T. Desmet (ELIA), H. Vandenbroucke (ELIA)

Agenda

- Evolutions @ DSO – level
- Planning R3DP 2016

- D. Halkin (ORES) provides an overview of the main evolutions on the DSO-grid, i.e.
 - introduction of monthly sourcing R3DP as of 1/1/2016 and resulting abolition of notion of Final Operational Notification (FON)
 - abolition of orange status following a Network Flex Study (NFS)
 - introduction of submetering
 - resulting changes in Synergrid documents (C8-01 and new C8-02) and FSP-DSO contract.

As the FON was assigned following a selection by ELIA, this concept becomes unfeasible in a context of monthly selection. Therefore, DSOs opted to abandon the notion of FON. A green status after NFS results now in a prequalification with validity till 31/12/2016. The green status assigned after the NFS for Strategic Reserves will be valid till 31/12/2016 as well. A NFS request can be submitted on a quarterly basis. In order to decouple the technical assessment from a market selection, it was decided to abandon the orange status and assign limitations, following grid security constraints, to the flexible volume using an advanced pro rata rule. D. Halkin provides some examples to clarify this rule. A green status is assigned for the part of the flexible volume that respects the grid security constraints whereas the part that endangers the grid security is assigned a red status.

D. Halkin continues explaining the modifications in the FSP-DSO contract. A new notion, Access Point for Flexibility (*Point d'accès à la Flexibilité – Toegangspunt voor Flexibiliteit*), is introduced. This APF is either exclusively at the headmeter level (for delivery of SDR or R3DP) either exclusively at the submeter level (only possible for delivery of R3DP).

An APF can only partake in the pool of one FSP (unique link between APF and FSP). Hence, the pool of a FSP consists of APFs (that have been assigned a green status following a NFS).

The FSP-DSO contract has two annexes, one for the pool of APFs providing SDR-delivery, the other containing the pool of APFs for R3DP-delivery. Each pool can be updated on a quarterly basis.

D. Van Gulick (ORES) presents the new Synergrid C8-02 document on Submetering as of 1/1/2016, DSOs will facilitate submetering at an APF for power $\geq 100\text{kVA}$. He continues presenting the lead times for offer, delivery and implementation of a submeter.

Preparing an offer will take 30 working days. Hence, for a submetering to be operational prior to 1/1/2016, it is recommended to request the offer in the beginning of September

D. Van Gulick continues with the pricing of proposed solution for DSO-submetering. In principle a tariff can be charged for the delivery and installation of the submeter, as well as for the

recurring costs (rental fees + dataservices) and making the data (pulses) available to market parties. Each DSO will consult its respective regulator with respect to these tariffs.

Finally, D. Van Gulick clarifies the process for consultation on the amendments to the Synergrid documents as well as the contract between FSP and DSO.

Consultation will start on 29/5 and run till 17/6 and is available on <http://www.synergrid.be/index.cfm?PageID=20693>

After consultation, a regulatory approval is awaited (app. 1month).

Objective (best effort) is to have all Synergrid documents and the contract FSP-DSO available prior to the deadline (31/7/2015) for the signature of the ELIA R3DP General Framework Agreement (GFA).

- H. Vandenbroucke continues with the planning of the R3DP tender for 2016.

As stated, GFA signature is due by 31/7/2015.

Call for Tender is running from 3/8/2015 till 18/9/2015 (=deadline for offer submission for the yearly tender).

The deadline for NFS-request is set to 1/9/2015 and DSOs will provide the green/red status by 14/9/2015. NFS-requests can be submitted on quarterly basis according to the modalities described in the Synergrid C8-01 document.
