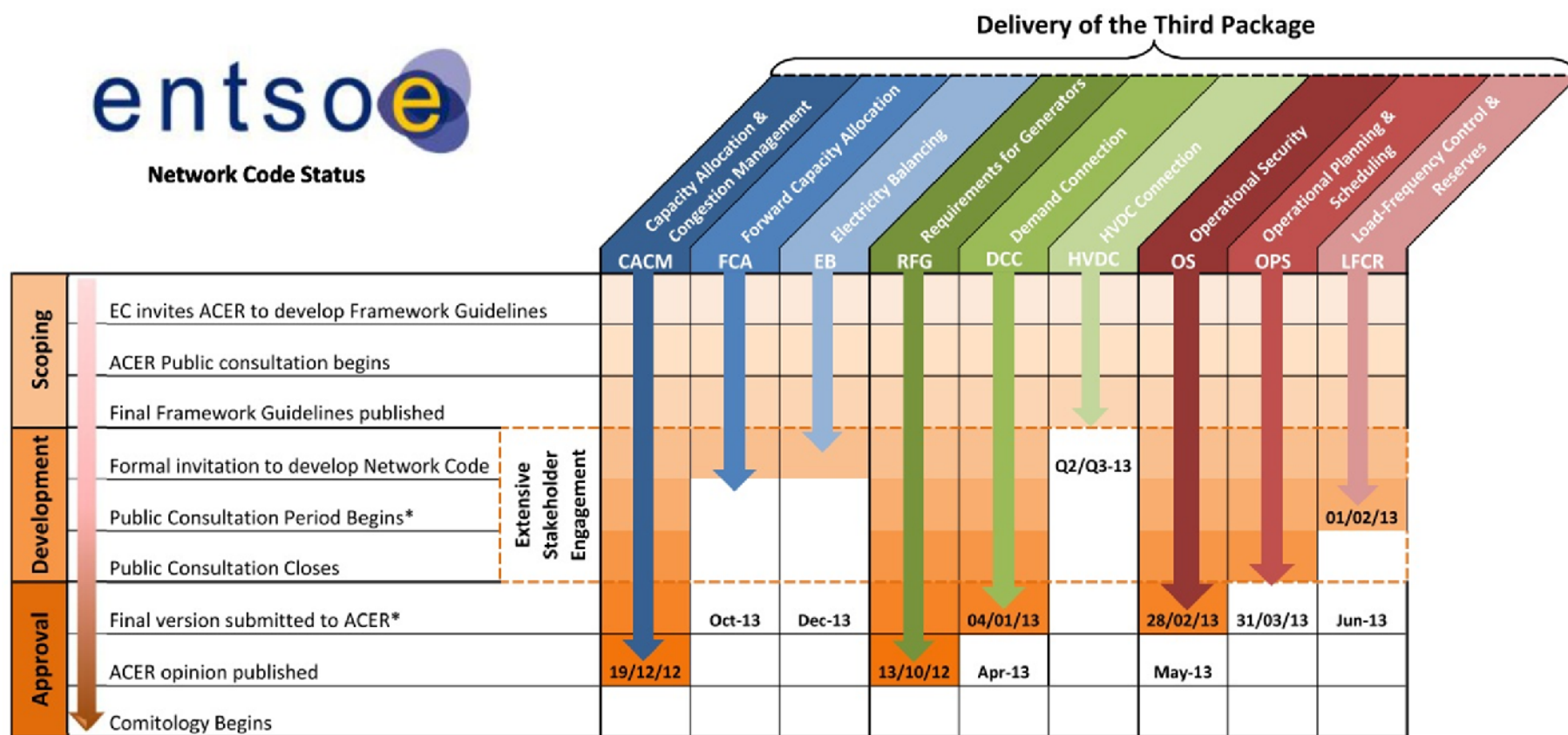


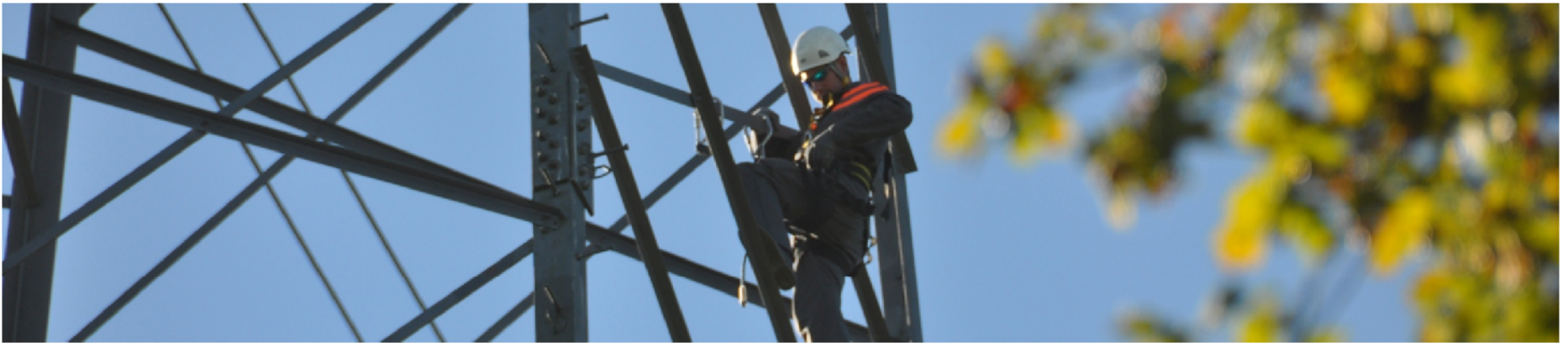


# ENTSO-E Network Codes



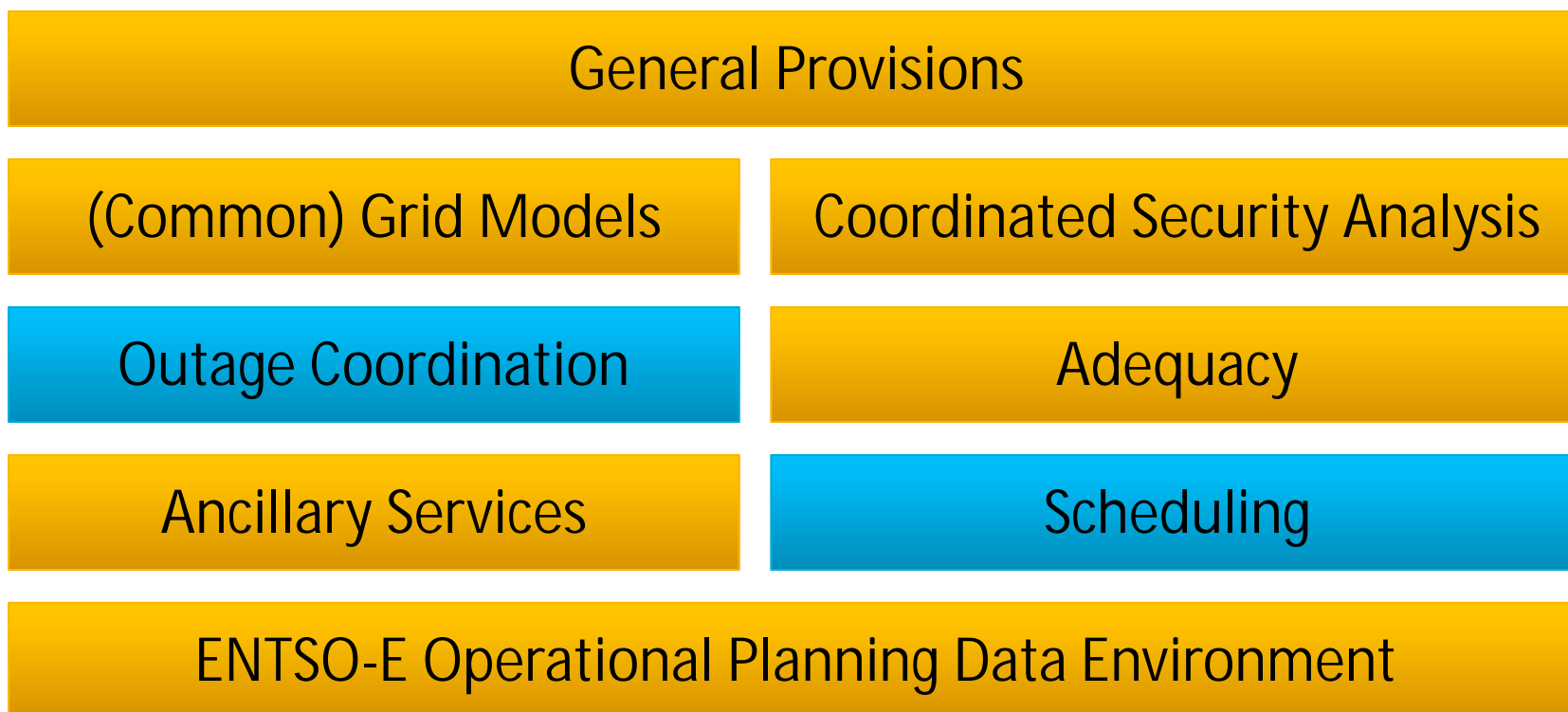
**Disclaimer:** The purpose of this chart is to provide overall transparency of ENTSO-E's network code development. All forward-looking dates are provisional until confirmed. Stakeholders will be informed and invited to all confirmed events by means of official communication

\* In accordance with ENTSO-E's Network Code Development Process, an internal re/drafting and approval is done before public consultation and submission of the code to ACER.



# ENTSO-E Network Codes Operational Planning & Scheduling

## Overview of NC OP&S



Only for “Outage Coordination” and “Scheduling” a direct impact on stakeholders in Belgium could possibly be identified

# Outage Coordination

## **The Network Code only applies for Relevant Assets:**

- **Direct impact of the Availability Status on cross-border power flows**
- **(Small) subset of Significant Grid Users**
- **Methodology & thresholds to be approved by NRA**
  
- **For Elia:**
  - subset of all Power Generating Modules with CIPU contract;
  - probably no Demand Facilities;
  - no DSO or CDSO grid elements;
  - no non-TSO owned interconnectors.

## NC OP&S: Roles & Responsibilities

### **Outage Planning Agent (NC) = Access Responsible Party (Elia)**

- Generally in line with current practices
- Some (minor) changes might be necessary in CIPU procedures

### **Scheduling Agent (NC) = Access Responsible Party (Elia)**

- All requirements are compatible with current scheduling practices implemented at Elia