

CACM GL UPDATE

EMD MEETING SEPTEMBER 22ND 2014

EUROPEAN ACTIVITIES

BRIEF INTRODUCTION AND UPDATE TO THE LATEST EVENTS

CACM GUIDELINE MAIN ISSUES

CACM GL- GENERAL ASPECTS

- Adoption of terms and conditions or methodologies (QMV)
 - 2/3 issue / Impossibility to comply in certain countries (enforceability issues)
- Amendment process of the CACM GL and stakeholders forum
 - GL nature of the text and implications
 - Referencing error in 9(12) for amendment only of 9(2) listed items
 - Stakeholders' forum inclusion request should be taken on
- Governance
 - Impact assessment / Multiple NEMOs per BZ + effects MCO / Unclear aspects
 - Independence vs. cost sharing arrangements vs. competition
- Feasibility of delivery timelines
 - Lack of technical basis for many of the listed deadlines / Further reductions
- Cost Recovery

CACM GL- TECHNICAL ASPECTS (1/2)

- Capacity Calculation Methodology
 - 20(4): by 31/12/18 harmonised CC inputs (as far as possible) and harmonised CC methods pan-EU (feasible target technically? efficiency justification?)
 - 19(1)+(8): 6 months of FB parallel run during the 10 months for developing the new FB methods for the geographical extension of FB to other areas out of CWE
 - 19: FB extension, efficiency criteria should have been used, instead of deadlines
 - Mapping improvement needed in approvals (19)
 - Other issues (FYROM excluded)
- Redispatching and Countertrading
 - 71(7) by 31/12/18 harmonised RA&CT cost sharing pan-EU (efficiency?)
 - Prior monitoring by NRAs every two years (progressive harmonisation)
- Definitions
 - Coord CC & Scheduled Xchg Calc are entities now (should be function like MCO)
 - ID Energy Gate Closure def. deleted (now it can close before XBID pan-EU...)

CACM GL- TECHNICAL ASPECTS (1/2)

- Bidding Zones Review
 - “Several” TSOs/“any” MS can launch a review of BZs out of their areas
 - Decision process for reconfiguration after study submission is missing
- Intra-Day
 - Definition issues (cfr. ID Energy Gate Closure and timing), others...
 - Stoppage of the continuous trading to hold the complementary regional auctions
 - Pricing method for complementary regional auctions may differ from general one
 - How would it work vs. requirements for non-interference with pan-EU XBID unclear
- Capacity Calculation Report
 - Items on potential double-reporting of TSOs (NRAs and ACER via ENTSOE)
 - New Article 30(3)(g) and (h) requires ENTSO-E to include in the biennial report on capacity calculation and allocation “indicators for assessing and following in the longer term the efficiency of single day-ahead and intraday coupling” as well as “recommendations for further development of single day-ahead and intraday coupling”. Assessments of market efficiency should be NRAs’ core competence

CACM GL- MAIN CONCLUSIONS

- CURRENT PROCESS
- PRESENT CONTENTS DISCUSSION
- FUTURE EVOLUTION > AMENDMENTS