



WG Belgian Grid Feedback to Users' Group

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27/09/2012



Work done since last UG Plenaire



- 12/06/2012
- 02/07/2012
- Ad-hoc meetings for CDS & capacity reservation for new Production Units

Themes discussed:

- Closed distribution systems: **finalisation** contractual & operational aspects
- Recommendation “capacity reservation for new Production Units” and impacts on federal grid code: **finalisation**
- Others :
 - Presentation project NC « Demand Connection Code »
 - Revision website Users’ Group / page WG Belgian Grid

1. Closed distribution systems

Contractual documents related to CDS : finalised

1. Modifications to access contract

- ***Modifications to access contract itself***
- ***New annex 14 collaboration Elia – CDS manager***
- ***New annex 14bis (désignation de l'ARP chargé du suivi des énergies non allouées dans le CDS raccordé au Réseau Elia)***
- ***New annex 14ter: application of product similar to annex 9 for a production unit located into a CDS, with 2 ARPs***

2. Modifications to ARP contract

3. Proposition for modifications to federal grid code

1. Closed distribution systems



Others steps

Legal traject

- Set of documents informally communicated to CREG in 07/2012
- Set of documents communicated to VREG in 09/2012, comments to be received
- Comment from CREG received 09/2012 & discussed with CREG in 09/2012
- Official request to CREG for adoption contractual modifications : 10/2012
- CREG asks for approval « proof » by UG in order to skip consultation
 - Report extracts, approved position paper, UG declaration?

Elia = market facilitator

- Support for discussions between Febeliec, GABE & Atrias (application of UMIG process)
- Contractual set to be applied into CDS: Elia ready to help Febeliec & GABE

2. Capacity Reservation for new Production Units

WG BG finalised a Recommendation “Réservation de capacité des unités de production” **to be approved by UG plenaire.**

- Z:\01_UG\2012\20120927\Doc\2012_07_30_FinalDraft_RecommandationUsersGroup_RéservationDeCapacité_NL.pdf
- Z:\01_UG\2012\20120927\Doc\20120702_FinalDraft_RecommandationUsersGroup_RéservationDeCapacité.pdf

Approval by UG?

Next steps:

- Sending recommendation to FOD & federal & regional regulators.

3. European Network Codes “connexion”



Two Network Codes in the pipe for WG Belgian Grid:

- Final ENTSO-e Draft « Requirements for grid connection applicable to all Generators »
- Final ENTSO-e Draft « Demand Connection Code »

Presentation of the DCC NC:

- Evolution of the draft after 1° public consultation (in 04/2012) + preparation to 2° public consultation (summer 2012)
- Issues discussed :
 - Adoption process & transposition into national law
 - Philosophy used for adopting requirements (economic studies; services “offered” by consumers)
 - Scope of the DCC NC: new significant users & DSOs + processus for retroactivity application
 - Technical requirements (frequency range; load transferts...)