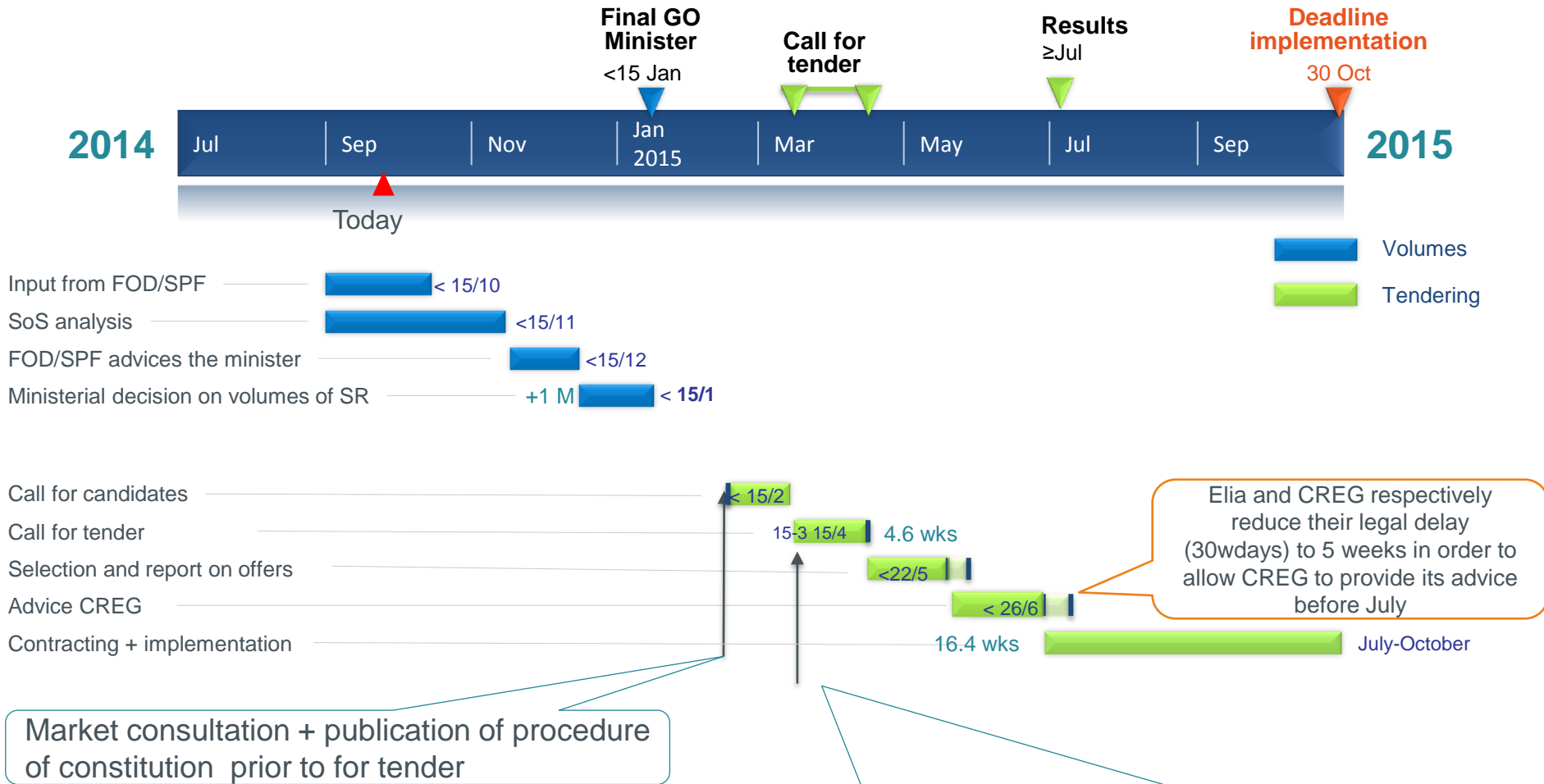


Strategic Reserve Winter 15-16

Users Group of 25th of September

Brussels, 25th of September, 2014

Legal deadlines and impact on planning



Market consultation + publication of procedure of constitution prior to for tender

Elia and CREG respectively reduce their legal delay (30wdays) to 5 weeks in order to allow CREG to provide its advice before July

- Contracts must be ready and Functioning Rules must be approved before call for tender.
 - CREG needs 6 weeks for public consultation on that document. ⇒ Functioning Rules have to be introduced by end of January and thus design has to be finished by that date.
- ⇒ **Task Forces will take place before end of January**

SRV2 – Outlook next Steps Design

↳ Preparation for Winter 2015-16

- Elia is currently collecting experience feedback from stakeholders:
 - Remarks, recommendations and requests made to Elia and/or CREG during consultations for SRV1
 - Decision CREG on Functioning rules and advice CREG regarding tendering results
 - Contacts and workshops with stakeholders
 - DSOs
 - CREG
 - Workshop with Elia's grid users on 3rd of October
 - Workshop with aggregators on 23th of September
- All announcements of mothballing/closure before W 2015-16 are also analysed with SPF in order to identify potential needs for marginal evolutions of product SGR.
- Re-opening of iSR Task Forces for stakeholders consultation:
 - 4 task forces will be planned between mid-October and end of January
 - TF1: 22th of October pm where all stakeholders are invited to present their expectations for this consultation.
 - TF2 (20th of November) and TF3 (11th of December) are foreseen for design proposal by Elia and discussion/remarks from stakeholders
 - Task Force 4: 23th of January (a couple of days before introduction of FR) will be the final task Force where the last design elements are finalised and where Elia answers to all questions received during public consultation for procedure of constitution
 - The topic of SDR in DSO grid will be analysed and discussed during experts Working groups (which will take place during the same period). Conclusions of those meeting will be presented during each Task force.

The regular strategic reserve calendar

Art. in the 1999 Electricity Act	Due date (indicative only)*	Action/deliverable	Concerned parties
Art. 7bis	<15/10/Y-1	Any information useful for analysis of security of supply;	Administration ⇒ Elia
Art. 7bis	<15/11/Y-1	Probabilistic analysis of security of supply for the next winter period;	Elia => Administration
Art. 7ter	< 15/12/Y-1	Advice about the necessity for Strategic Reserves for the next winter period;	Administration => Minister
Art. 7 quater	< 15/01/Y	Minister instructs Elia to Implement Strategic Reserves;	Minister ⇒ Elia
Art. 7 quinquies	< 15/02/Y	Elia initiates the call for candidates for Strategic Reserves;	Elia => Contractors
Art. 7 quinquies	No date but a minimum delay must be foreseen between call for tender and final offers	Elia initiates the call for tender for Strategic Reserves;	Elia => SR Candidates
Art. 7 quinquies	< 15/4/Y	Submission of offers for Strategic Reserves;	SR Candidates => Elia
Art. 7 sexies	< 15/5/Y	Report with all offers, motivations, prices and volumes, offered for Strategic Reserves + a technic-economical proposal for combination of offers;	Elia => CREG +Minister
Art. 7 sexies	< 15/6/Y	An advice that indicates explicitly and motivated whether or not the price of the combination of offers proposed by Elia is manifest unreasonable or not;	CREG => Elia +Minister
Art. 7 sexies	< 01/11/Y	Contract these offers for the duration foreseen in the Minister's decision meant in this article;	Elia => SR Providers

* Precise dates have to be determined according to the rules of the Law and can slightly change each year as some deadlines are expressed as “number of working days” after a certain other deadline